

**USDA Rural Development
Rural Utilities Service
Electric Loan Awards – November 18, 2010**

State	Name of Borrower	Loan Amount	Project Purpose
Arkansas, Missouri	Carroll Electric Cooperative Corporation	\$45,594,000	Serve 3,716 new existing consumers, build 208 miles of new distribution lines and 19 miles of new transmission line, make improvements to 274 miles of distribution line and 23 miles of transmission line, and make other system improvements.
Arkansas	C & L Electric Cooperative Corporation	\$13,000,000	Serve 861 existing consumers, build 50 miles of new distribution line, and make other system improvements.
Colorado, New Mexico	La Plata Electric Association, Inc.	\$53,166,000	Serve 2,829 new and existing consumers, build 386 miles of new distribution line, make improvements to 38 miles of distribution line, and make other system improvements. Part of the loan in the amount of \$37,235,828 will benefit 1,500 Native Americans from the Southern Ute Indian Tribe.
Colorado, Nebraska	Y-W Electric Association, Inc.	\$19,930,000	Serve 578 new and existing consumers, build 38 miles of new distribution line, make improvements to 103 miles of distribution line and 9 miles of transmission line, and make other system improvements.
Colorado	Mountain Parks Electric, Inc.	\$25,653,000	Build 12 miles of new distribution line, make improvements to 86 miles of distribution line, and make other system improvements.
Colorado, Nebraska, New Mexico, Wyoming	Tri-State Generation and Transmission Association, Inc	\$173,689,000	Upgrade and modify the generation system and make environmental control improvements.
Florida	Sumter Electric Cooperative, Inc.	\$ 30,000,000	Serve 7,650 new consumers, build 435 miles of new distribution line and 1 mile of transmission line, make improvements to 103 miles of distribution line, and make other system improvements.
Florida	Seminole Electric Cooperative, Inc.	\$112,758,000	Finance upgrades and replacements to existing generation and transmission facilities.

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Georgia	Three Notch EMC	\$14,000,000	Serve 2,869 new and existing consumers, build 283 miles of new distribution line, make improvements to 827 miles of distribution line, and make other system improvements.
Georgia	Middle Georgia EMC	\$3,000,000	Serve 598 new and existing consumers, build 89 miles of new distribution line, and make other system improvements.
Georgia	Oglethorpe Power Corporation	\$373,100,000	Two loans to purchase two natural gas-fired combustion turbine facilities.
Hawaii	Kauai Island Utility Cooperative	\$109,968,000	Serve 599 new consumers, build 52 miles of new distribution line, make improvements to 23 miles of distribution line, and make other system improvements. The project includes a 10MW Naptha/Biodiesel Fueled Combustion Turbine and hydroelectric plant improvements.
Iowa	The Calhoun County Electric Cooperative Association	\$4,423,000	Serve 92 new and existing consumers, build 5 miles of new distribution line, make improvements to 108 miles of distribution line, and make other system improvements.
Iowa	Hawkeye Tri-County Electric Cooperative	\$17,500,000	Serve 293 new and existing consumers, build 55 miles of new distribution line, make improvements to 236 miles of distribution line, and make other system improvements.
Illinois	Southwestern Electric Cooperative, Inc.	\$20,000,000	Serve 1,192 new consumers, build 92 miles of new distribution line and 9 miles of transmission line, make improvements to 112 miles of distribution line, and make other system improvements.
Indiana	Utilities District of Western Indiana REMC	\$14,000,000	Serve 1,000 new consumers, build 68 miles of new distribution line, make improvements to 124 miles of distribution line, and make other system improvements.
Indiana	Daviess-Martin County REMC	\$5,000,000	Serve 360 new consumers, build 24 miles of new distribution line, make improvements to 51 miles of distribution line, and make other system improvements.

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Indiana	Fulton County REMC	\$5,000,000	Serve 240 new consumers, build 24 miles of new distribution line, make improvements to 36 miles of distribution line, and make other system improvements.
Indiana	Newton County REMC	\$1,700,000	Serve 80 new consumers, build 12 miles of new distribution line, make improvements to 27 miles of distribution line, and make other system improvements.
Kansas	Pioneer Electric Cooperative, Inc.	\$21,306,000	Serve 1,529 new and existing consumers, build 220 miles of new distribution line, make improvements to 1,137 miles of distribution line, and make other system improvements.
Kentucky	Shelby Energy Cooperative, Inc.	\$10,000,000	Serve 1,258 new consumers, build 34 miles of new distribution line, make improvements to 143 miles of distribution line, and make other system improvements.
Kentucky	Kenergy Corp	\$23,000,000	Serve 2,722 new consumers, build 143 miles of new distribution line, make improvements to 130 miles of distribution line, and make other system improvements.
Kentucky, Tennessee	South Kentucky REMC	\$51,000,000	Serve 7,300 new consumers, build 346 miles of new distribution line, make improvements to 108 miles of distribution line, and make other system improvements.
Michigan	Cloverland Electric Co-operative	\$88,000,000	Serve 22,960 new consumers, build 860 miles of new distribution line, make improvements to 55 miles of distribution line, and make other system improvements. A portion of the loan funds in the amount of \$9,659,760 will serve 7,022 Native Americans from the Chippewa-Sault Ste. Marie Band.
Minnesota	Wright-Hennepin Cooperative Electric Association	\$25,000,000	Serve 2000 new and existing consumers, build 144 miles of new distribution line, make improvements to 54 miles of distribution line, and make other system improvements.
Mississippi	East Mississippi Electric Power	\$22,000,000	Serve 3,154 new consumers, build 97 miles of new distribution line and 5 miles of transmission line,

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	Association		make improvements to 221 miles of distribution line, and make other system improvements.
Mississippi	South Mississippi Electric Power Association	\$267,393,000	Add 150 MW from two new combustion turbines and install new heat recovery steam generators to existing steam units.
Montana	Big Horn County Electric Cooperative, Inc.	\$ 4,656,000	Serve 445 new and existing consumers, build 36 miles of new distribution line, make improvements to 17 miles of distribution line, and make other system improvements. Part of the loan funds in the amount of \$2,540,500 will benefit 3,622 Native Americans from the Crow Indian and Northern Cheyenne Reservations.
North Dakota, Minnesota	Minnkota Power Cooperative, Inc.	24,363,000	Make system and plant improvements, including projects for environmental emission control.
North Dakota, Colorado, Iowa, Minnesota, Nebraska, New Mexico, South Dakota, Wyoming	Basin Electric Power Cooperative	\$405,000,000	Finance the Deer Creek Station Energy Facility Project; a 300 MW natural gas fired combined cycle generating plant.
N. Dakota, Colorado, Iowa, Minnesota, Nebraska, New	Basin Electric Power Cooperative	\$153,396,000	Finance the PrairieWinds Project, a 115.5 MW wind farm consisting and the Minot Wind 2 Project, a 4.5 MW wind farm.

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Mexico, S. Dakota, Wyoming			
New Mexico, Texas	LCEC Generation, LLC	\$38,550,000	Build a 42.2 MW natural gas-fired electricity production facility and related interconnection transmission facilities.
Ohio, Indiana	Butler Rural Electric Cooperative, Inc.	\$12,000,000	Serve 390 new consumers, build 24 miles of new distribution line and 6 miles of transmission line, make improvements to 37 miles of distribution line, and make other system improvements.
Ohio	Buckeye Power, Inc.	\$85,500,000	Finance emissions equipment.
Oklahoma	Caddo Electric Cooperative, Inc.	\$31,396,000	Serve 1,945 new and existing consumers, build 132 miles of new distribution line, make improvements to 149 miles of distribution line, and make other system improvements. A portion of the loan funds in the amount of \$2,653,631 will serve 1,500 Native Americans from the Caddo, Comanche, Apache, Delaware, Kiowa, Arapaho, Cheyenne, Wichita, and Fort Sill Apache tribes.
Oklahoma	Central Rural Electric Cooperative	\$7,750,000	Serve 700 existing consumers, build 42 miles of new distribution line, and make other system improvements. A portion of loan funds in the amount of \$102,108 will serve 250 Native Americans from the Sac and Fox tribes.
Oregon	Wasco Electric Cooperative, Inc.	\$10,000,000	Serve 239 new and existing consumers, build 24 miles of new distribution line, make improvements to 23 miles of distribution line, and make other system improvements.
South Carolina	Laurens Electric Cooperative, Inc.	\$43,724,000	Serve 3,930 new consumers, build 206 miles of new distribution line, make improvements to 73 miles of distribution line, and make other system improvements.
South	Pee Dee Electric	\$15,000,000	Serve 2,452 new consumers, build 144 miles of new distribution line, make improvements to 39 miles of

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Carolina	Cooperative, Inc.		distribution line, and make other system improvements.
South and North Carolina	Broad River Electric Cooperative, Inc.	\$12,000,000	Serve 1,250 new consumers, build 78 miles of new distribution line, make improvements to 42 miles of distribution line, and make other system improvements.
South Dakota	Rosebud Electric Cooperative, Inc.	\$5,717,000	Serve 255 new and existing consumers, build 26 miles of new distribution line, make improvements to 43 miles of distribution line, and make other system improvements. A portion of the loan funds in the amount of \$217,246 will serve 114 Native Americans from the Rosebud Sioux tribe.
South Dakota	West Central Electric Cooperative, Inc.	\$2,017,000	Replace existing automated meter reading system with a two-way automated communications system.
Tennessee, Mississippi	Pickwick Electric Cooperative (TN,MS)	\$6,900,000	Serve 645 existing consumers, build 19 miles of new distribution line, and make other system improvements.
Texas	Victoria Electric Cooperative, Inc.	\$6,949,000	Serve 564 new consumers, build 23 miles of new distribution line, make improvements to 52 miles of distribution line, and make other system improvements.
Virginia, West Virginia	Shenandoah Valley Electric Cooperative (VA, WV)	\$180,000,000	Serve 53,394 new and acquired consumers, build 2,811 miles of new distribution line, make improvements to 11 miles of distribution line, and make other system improvements.
Virginia, Kentucky	Central Virginia Electric Cooperative (VA, KY)	\$84,000,000	Finance ownership interest in two renewable run-of-the-river hydroelectric projects for a total of 14.6 MW.
Virginia	Rappahannock Electric Cooperative	\$198,675,000	Serve 51,738 new and acquired consumers, build 3,288 miles of new distribution line, make improvements to 44 miles of distribution line, and make other system improvements.

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Washington	Orcas Power & Light Cooperative	\$8,822,000	Make improvements to 21 miles of distribution lines, and make other system improvements.
Wisconsin	Clark Electric Cooperative	\$4,000,000	Serve 529 new and existing consumers, build 39 miles of new distribution line, make improvements to 50 miles of distribution line, and make other system improvements.
Wisconsin, Illinois	Scenic Rivers Energy Cooperative (WI, IL)	\$20,000,000	Serve 693 new and existing consumers, build 46 miles of new distribution line, make improvements to 236 miles of distribution line, and make other system improvements.
Wyoming	High Plains Power, Inc	\$22,394,000	Serve 729 new and existing consumers, build 37 miles of new distribution line and 16 miles of transmission line, make improvements to 92 miles of distribution line, and make other system improvements. A portion of the loan funds in the amount of \$3,583,000 will serve 2,000 Native Americans from the Easter Shoshone and Northern Arapaho tribes who jointly occupy the Wind River Reservation.