

Coming Changes to DCS for Electric Program Borrowers

Changes are coming to the RUS Data Collection System (DCS) for Electric Borrowers. These changes are needed primarily to gather information on energy efficiency initiatives and on borrower ownership of, or purchases from, renewable energy sources. Borrowers will be asked to provide the data on a voluntary basis for 2010 operating reports. Reporting this information will be a requirement in future years. We welcome feedback. If you have suggestions or comments please send them to Gerard Moore at Gerard.moore@wdc.usda.gov.

The Form 7 and Form 12 will not be referred to by form numbers anymore. The new name for the Form 7 will be the “Financial and Operating Report Electric Distribution” (Op Rpt - Dist). The Form 12 will become the “Financial and Operating Report Electric Power Supply” (Op Rpt - Power Supply). As the agency is moving away from a form-based collection to an electronic system for data collection, the names of this information collection are being revised accordingly for Electric Program Borrowers.

DCS has also been changed to include the collection of revenue and expense information relating to Regional Transmission Organizations (RTOs) and Independent System Operators (ISOs). In 2005 and 2006, the Federal Energy Regulatory Commission issued Orders 668 and 668-A, amending the Uniform System of Accounts (USoA) and established standard accounting guidance for RTO costs to provide better comparability between utilities and to improve the transparency of financial information pertaining to RTOs along with a better understanding of RTO costs. In 2008, RUS adopted these changes and included the new accounts in 7 CFR Part 1767, Uniform System of Accounts for Electric Borrowers (<http://www.usda.gov/rus/electric/pubs/1767b-1.pdf>). With this modification of the DCS, we took the opportunity to incorporate these new accounts into the Financial and Operating Reports for distribution borrowers and power supply borrowers.

35 new accounts were added to the USOA and will now be reflected in the DCS filings. This includes 7 new plant accounts, 3 revenue accounts and 25 expense accounts. We believe that our Power Supply borrowers will be most impacted by these changes because they are most involved in the transmission of electricity but the distribution borrowers that also have transmission may be affected. The plant accounts are in the 380 series (380 – 386) and include land, structures, hardware and software, communications equipment and misc along with an ARO (asset retirement cost) account.

Regional Transmission and Market Operation Plant

380 Land and Land Rights

381 Structures and Improvements

382 Computer Hardware

- 383 Computer Software
- 384 Communication Equipment
- 385 Miscellaneous Regional Transmission and Market Operation Plant
- 386 Asset Retirement Costs for Regional Transmission and Market Operation Plant

These new accounts will be reported by Distribution borrowers in Part E, Changes in Utility Plant.

For Power Supply borrowers a new line is being added after the current Line 16 on Part h, Section A, for reporting the new plant accounts. This is right before Total General Plant.

We have also added new revenue accounts 456.1, 457.1, and 457.2 to record revenues from the transmission of electricity of others, regional transmission service revenues and misc revenue associated with RTO/ISOs.

A new line has been added for distribution borrowers called transmission revenue

Other Operating Revenues

- 456.1 Revenues from Transmission of Electricity of Others
- 457.1 Regional Transmission Service Revenues
- 457.2 Miscellaneous Revenues

The description on this new line has been changed to read Regional Market Expense because it will include both maintenance and operations expenses. This will be for distribution borrowers only.

Regional Market Operations Expenses

- 575.1 Operation Supervision
- 575.2 Day-ahead and Real-time Market Administration
- 575.3 Transmission Rights Market Administration
- 575.4 Capacity Market Administration
- 575.5 Ancillary Services Market Administration
- 575.6 Market monitoring and compliance

575.7 Market Administration, Monitoring and Compliance Services

575.8 Rents

Regional Market Maintenance Expenses

576.1 Maintenance of Structures and Improvements

576.2 Maintenance of Computer Hardware

576.3 Maintenance of Computer Software

576.4 Maintenance of Communication Equipment

576.5 Maintenance of Miscellaneous Market Operation Plant

For power supply borrowers, these new accounts will be reflected on Part a, Section A, Statement of Operations, with operating expenses and maintenance expenses being reported separately, unlike the reporting for distribution borrowers.

Regional Market Operations Expenses

575.1 Operation Supervision

575.2 Day-ahead and Real-time Market Administration

575.3 Transmission Rights Market Administration

575.4 Capacity Market Administration

575.5 Ancillary Services Market Administration

575.6 Market monitoring and compliance

575.7 Market Administration, Monitoring and Compliance Services

575.8 Rents

Regional Market Maintenance Expenses

576.1 Maintenance of Structures and Improvements

576.2 Maintenance of Computer Hardware

576.3 Maintenance of Computer Software

576.4 Maintenance of Communication Equipment

576.5 Maintenance of Miscellaneous Market Operation Plant

These same expenses will also be reported on Part I, Section A, Expenses and Costs, separately and then subtotaled and included in Total Operations & Maintenance Expense on Line 25.

Regional Market Operations Expenses

- 575.1 Operation Supervision
- 575.2 Day-ahead and Real-time Market Administration
- 575.3 Transmission Rights Market Administration
- 575.4 Capacity Market Administration
- 575.5 Ancillary Services Market Administration
- 575.6 Market monitoring and compliance
- 575.7 Market Administration, Monitoring and Compliance Services
- 575.8 Rents

Regional Market Maintenance Expenses

- 576.1 Maintenance of Structures and Improvements
- 576.2 Maintenance of Computer Hardware
- 576.3 Maintenance of Computer Software
- 576.4 Maintenance of Communication Equipment
- 576.5 Maintenance of Miscellaneous Market Operation Plant

See pages 6, 8, 10, 12, 17 and 19 of the Exhibit for changes to the input screens in DCS to capture revenue and expense information on RTOs and ISOs.

Borrowers owning renewable generation plants will be asked to fill out a new Part c RE “Renewable Generating Plant Summary”. See page 16 of the Exhibit for details.

Two new columns are being added to Part b PP of the Op Rpt – Power Supply borrowers and three columns have been added to Part K of the Op Rpt – Dist borrowers to capture data on renewable energy purchases. Likewise, two similar columns are being added to Part b SE to capture data on the sales of renewable energy. See pages 9, 14 and 15 of the Exhibit for further details.

A new section is being added to the Op Rpt – Power Supply borrowers called Part h Section L; and a new field is being added to the Balance Sheet (Part a, Section B of the Op Rpt – Power Supply) and (Part C of the Op Rpt – Dist) in order to capture information on renewable energy credits. See pages 7, 13 and 18 of the Exhibit for further details.

Those distribution borrowers with energy efficiency programs will be asked to fill out a new Part P, “Energy Efficiency Programs Summary”, on the Op Rpt – Dist. Please refer to page 11 of the Exhibit for details.

Please note: borrowers will be requested to report estimated energy savings in MMBTUs instead of kWh; this way true energy savings will be captured at the point of use if consumers elect to switch to appliances of different fuel types. For example, consumers switching from inefficient baseboard oil fired heating systems to highly efficient ground source heat pumps will end up consuming more electricity but overall energy savings will be greater.

Also note: the target date to have a fully functioning, modified DCS is February 16, 2011. Borrowers will be able to fill in 2010 data prior to this date although the new data items will not appear on the 2010 input screens until the February 16 target date; the system will prohibit Borrowers from electronically submitting their data until the target date when the modified input screens will be available for data entry. Data entered prior to the target date will be saved and will show up in the proper location on the new, modified screens.

Please click [here](#) to return to DCS.

Exhibit

DISTRIBUTION OPERATING REPORT - NEW LINES/COLUMNS/PARTS ADDED

One new line has been added to Part A, Operating Statement

New line, "Regional Market Expense" has been added (new line 5 for Accts. 575.1-576.5)

Part A: Statement of Operations				
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C 552).</i>				
Complete the following fields, and press the 'Save' button when finished.				
Item	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2. Power Production Expense	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
3. Cost of Purchased Power	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
4. Transmission Expense	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
5. Regional Market Expense	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
6. Distribution Expense - Operation	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
7. Distribution Expense - Maintenance	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
8. Customer Accounts Expense	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
9. Customer Service and Informational Expense	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
10. Sales Expense	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
11. Administrative and General Expense	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
12. Total Operation & Maintenance Expense (2 thru 11)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

(Continue to next page)

One new line has been added to Part C, Balance Sheet

New line, "Renewable Energy Credits" has been added (new line 22)

Part C: Balance Sheet	
<i>This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and is not confidential. Complete the following fields, and press the 'Save' button when finished.</i>	
Assets and Other Debits	Liabilities and Other Credits
1. Total Utility Plant in Service	30. Memberships
2. Construction Work in Progress	31. Patronage Capital
3. Total Utility Plant (1 + 2)	32. Operating Margins - Prior Years
4. Accum. Provision for Depreciation and Amort	33. Operating Margins - Current Year
5. Net Utility Plant (3 - 4)	34. Non-Operating Margins
6. Non-Utility Property (Net)	35. Other Margins and Equities
7. Investments in Subsidiary Companies	36. Total Margins & Equities (30 thru 35)
8. Invest. in Assoc. Org. - Patronage Capital	37. Long-Term Debt - RUS (Net)
9. Invest. in Assoc. Org. - Other - General Funds	38. Long-Term Debt - FFB - RUS Guaranteed
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	39. Long-Term Debt - Other - RUS Guaranteed
11. Investments in Economic Development Projects	40. Long-Term Debt - Other (Net)
12. Other Investments	41. Long-Term Debt - RUS - Econ. Devel. (Net)
13. Special Funds	42. Payments - Unapplied
14. Total Other Property Investments (6 thru 13)	43. Total Long-Term Debt (37 thru 41 - 42)
15. Cash - General Funds	44. Obligations Under Capital Leases - Noncurrent
16. Cash - Construction Funds - Trustee	45. Accumulated Operating Provisions and Asset Retirement Obligations
17. Special Deposits	46. Total Other Noncurrent Liabilities (44 + 45)
18. Temporary Investments	47. Notes Payable
19. Notes Receivable (Net)	48. Accounts Payable
20. Accounts Receivable - Sales of Energy (Net)	49. Consumer Deposits
21. Accounts Receivable - Other (Net)	50. Current Maturities Long-Term Debt
22. Renewable Energy Credits	51. Current Maturities Long-Term Debt - Economic Development
23. Materials and Supplies - Electric Other	52. Current Maturities Capital Leases
24. Prepayments	53. Other Current and Accrued Liabilities
25. Other Current and Accrued Assets	54. Total Current and Accrued Liabilities (47 thru 53)
26. Total Current and Accrued Assets (15 thru 25)	55. Regulatory Liabilities
27. Regulatory Assets	56. Other Deferred Credits
28. Other Deferred Debits	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)
29. Total Assets and Other Debits (5 + 14 + 26 thru 28)	

One new line has been added to Part E, Changes In Utility Plant

New line, “Regional Transmission and Market Operation Plant” has been added (new line 6 for Accts. 380-386)

Part E: Changes in Utility Plant					
<i>This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and is not confidential.</i>					
Complete the following fields, and press the 'Save' button when finished.					
Plant Item	Balance Beginning of Year (a)	Additions (b)	Retirements (c)	Adjustments and Transfers (d)	Balance End of Year (a + b - c + d) (e)
1. Distribution Plant:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2. General Plant:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
3. Headquarters Plant:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
4. Intangibles:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
5. Transmission Plant:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
6. Regional Transmission & Market Oper. Pt:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
7. All Other Utility Plant:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
8. Total Utility Plant in Service (1 thru 7):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
9. Construction Work in Progress:	<input type="text"/>	<input type="text"/>			<input type="text"/>
10. Total Utility Plant (8 + 9):	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Three new columns have been added to Part K (kWh Purchased and Total Cost)

New columns “Renewable Energy Program Name”, “Primary Renewable Fuel Type” and “Comment” have been added

Item (a)	Supplier Code (b)	Renewable Energy Program Name (c)	Primary Renewable Fuel Type (d)	kWh Purchased (e)	Total Cost (f)	Average (cents/ (g)
		Renewable Prog.	Biomass - other	1,000,000	89,000	

(c)

Included in Total Cost - Fuel Adjustment (h)	Included in Total Cost - Wheeling and Other Charges (i)	Comment (j)

One new line has been added to Part O, Power Requirements Database - Annual Summary

New line, "Transmission Revenue" has been added (new line 13 for Accts. 456.1, 457.1 & 457.2)

9. Sales for Resale - Other	a. No. Consumers Served	<input type="text"/>	<input type="text"/>	<input type="text"/>
	b. kWh Sold			<input type="text"/>
	c. Revenue			<input type="text"/>
10. Total No. of Consumers (line 1a thru 9a)		<input type="text"/>	<input type="text"/>	<input type="text"/>
11. Total kWh Sold (line 1b thru 9b)				<input type="text"/>
12. Total Revenue Received From Sales of Electric Energy (line 1c thru 9c)				<input type="text"/>
13. Transmission Revenue				<input type="text"/>
14. Other Electric Revenue				<input type="text"/>
15. kWh - Own Use				<input type="text"/>
16. Total kWh Purchased				<input type="text"/>
17. Total kWh Generated				<input type="text"/>
18. Cost of Purchases and Generation				<input type="text"/>
19. Interchange - kWh - Net				<input type="text"/>
20. Peak - Sum All kW Input (Metered)				<input type="text"/>
<input type="radio"/> Non-coincident <input type="radio"/> Coincident				

New Part P has been added – Energy Efficiency Programs Summary

Part P: Energy Efficiency Programs Summary

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C 552).

Complete the following fields, and press the 'Save' button when finished.

Classification	Added This Year			Total To Date		
	Number of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1. Residential Sales	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2. Residential Sales Seasonal	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
3. Irrigation Sales	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
4. Comm. and Ind. 1000 kVa or Less	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
5. Comm. and Ind. over 1000 kVa	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
6. Public Street and Highway Lighting	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
7. Other Sales to Public Authorities	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
8. Sales for Resale - RUS Borrowers	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
9. Sales for Resale - Other	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
10. Total	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

POWER SUPPLY OPERATING REPORT - NEW LINES/COLUMNS/PARTS ADDED

Two new lines have been added to Part a (formerly Form 12a) Section A, Statement of Operations

New line, "Operating Expense - RTO/ISO" has been added (new line 9, for Accts. 575.1 through 575.8)

New line, "Maintenance Expense - RTO/ISO" has been added (new line 18, for Accts. 576.1 through 576.5)

Part a: Section A: Statement of Operations				
<i>This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and is not confidential.</i>				
Complete the following fields, and press the 'Save' button when finished.				
Item	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Electric Energy Revenues	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2. Income From Leased Property (Net)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
3. Other Operating Revenue and Income	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
4. Total Operation Revenues & Patronage Capital (1 thru 3)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
5. Operating Expense - Production - Excluding Fuel	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
6. Operating Expense - Production - Fuel	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
7. Operating Expense - Other Power Supply	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
8. Operating Expense - Transmission	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
9. Operating Expense - RTO/ISO	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
10. Operating Expense - Distribution	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
11. Operating Expense - Customer Accounts	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
12. Operating Expense - Customer Service & Information	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
13. Operating Expense - Sales	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
14. Operating Expense - Administrative & General	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
15. Total Operation Expense (5 thru 14)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
16. Maintenance Expense - Production	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
17. Maintenance Expense - Transmission	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
18. Maintenance Expense - RTO/ISO	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
19. Maintenance Expense - Distribution	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
20. Maintenance Expense - General Plant	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
21. Total Maintenance Expense (16 thru 20)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
22. Depreciation and Amortization Expense	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
23. Taxes	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
24. Interest on Long-Term Debt	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
25. Interest Charged to Construction - Credit	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
26. Other Interest Expense	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
27. Asset Retirement Obligations	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
28. Other Deductions	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
12. Other Investments	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
13. Special Funds	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
14. Total Other Property And Investments (6 thru 13)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
15. Cash - General Funds	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
16. Cash - Construction Funds - Trustee	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
40. Long-Term Debt - RUS (Net)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
41. Long-Term Debt - FFB - RUS Guaranteed	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
42. Long-Term Debt - Other - RUS Guaranteed	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
43. Long-Term Debt - Other (Net)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
44. Long-Term Debt - RUS - Econ. Devel. (Net)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
45. Payments - Unapplied	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

n B, Balance

OTHER CREDITS

thru 38)

Two new columns have been added to Part b SE (formerly Form 12bSE) - Sales Of Electricity

New columns, “Renewable Energy Program Name” & “Primary Renewable Fuel Type” have been added

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)
1	<u>Ultimate Consumer(s)</u>		
2			RQ Requirements Service

Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand Average Monthly NCP Demand (g)	Actual Demand Average Monthly CP Demand (h)	Electricity Sold (MWh) (i)
Renewable Prog...	Biomass - wood				

Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)	Comment

Two new columns have been added to Part b PP (formerly Form 12bPP) – Purchased Power

New columns, “Renewable Energy Program Name” & “Primary Renewable Fuel Type” have been added

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)
1			RQ Requirements Service

Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Demand Average Monthly NCP Demand (g)	Actual Demand Average Monthly CP Demand (h)	Electricity Purchased (MWh) (i)
Renewable Prog...	Biomass - wood				

Power Exchanges Electricity Received (j)	Power Exchanges Electricity Delivered (k)	Revenue Demand Charges (l)	Revenue Energy Charges (m)	Revenue Other Charges (n)	Revenue Total (l + m + n) (o)	Comment

New Part c (formerly Form 12c) RE has been added - Renewable Generating Plant Summary

This section should also be filled out by Distribution Borrowers with generating plants.

Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)

Capacity Factor (%) (g)	Number of Employees (h)	Total O&M Cost (mils/Net kWh) (i)	PowerCost (mils/Net kWh) (j)	Total Investment (\$1,000) (k)	Percentage Ownership (%) (l)	RUS Funding (\$1,000) (m)

Comment

One new line has been added to Part h (formerly Form 12h) Section A, Utility Plant

New line, "RTO/ISO Plant" has been added (new line 17 for accounts 380 through 386)

Part h: Section A: Utility Plant					
<i>This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and is not confidential. Complete the following fields, and press the 'Save' button when finished.</i>					
Item	Balance Beginning of Year (a)	Additions (b)	Retirements (c)	Adjustments and Transfers (d)	Balance End of Year (a + b - c + d) (e)
1. Total Intangible Plant (301 thru 303):					
2. Total Steam Production Plant (310 thru 317):					
3. Total Nuclear Production Plant (320 thru 326):					
4. Total Hydro Production Plant (330 thru 337):					
5. Total Other Production Plant (340 thru 347):					
6. Total Production Plant (2 thru 5):					
7. Land and Land Rights (350):					
8. Structures and Improvements (352):					
9. Station Equipment (353):					
10. Other Transmission Plant (354 thru 359.1):					
11. Total Transmission Plant (7 thru 10):					
12. Land and Land Rights (360):					
13. Structures and Improvements (361):					
14. Station Equipment (362):					
15. Other Distribution Plant (363 thru 374):					
16. Total Distribution Plant (12 thru 15):					
17. RTO/ISO Plant (380 thru 386):					
18. Total General Plant (389 thru 399.1):					
19. Electric Plant in Service (1 + 6 + 11 + 16 + 17 + 18):					
20. Electric Plant Purchased or Sold (102):					
21. Electric Plant Leased to Others (104):					
22. Electric Plant Held for Future Use (105):					
23. Completed Construction Not Classified (106):					
24. Acquisition Adjustments (114):					
25. Other Utility Plant (118):					
26. Nuclear Fuel Assemblies (120.1 thru 120.4):					
(d) Adjustments and Transfers:					
(e) Balance End of Year (a+b-c+d):					

Three new lines have been added to Part i (formerly Form 12i) Section A, Expenses and Costs

New line, "RTO/ISO Expense – Operation " has been added (new line 19, for Accts. 575.1 through 575.8)

New line, "RTO/ISO Expense – Maintenance" has been added (new line 20, for Accts. 576.1 through 576.5)

New line, "Total RTO/ISO Expense" has been added (new line 21)

TRANSMISSION MAINTENANCE			
11. Supervision and Engineering	568	<input type="text"/>	<input type="text"/>
12. Structures	569	<input type="text"/>	<input type="text"/>
13. Station Equipment	570	<input type="text"/>	<input type="text"/>
14. Overhead Lines	571	<input type="text"/>	<input type="text"/>
15. Underground Lines	572	<input type="text"/>	<input type="text"/>
16. Miscellaneous Transmission Plant	573	<input type="text"/>	<input type="text"/>
17. Total Transmission Maintenance (11 thru 16)		<input type="text"/>	<input type="text"/>
18. Total Transmission Expense (10 + 17)		<input type="text"/>	<input type="text"/>
19. RTO/ISO Expense - Operation	575.1-575.8	<input type="text"/>	<input type="text"/>
20. RTO/ISO Expense - Maintenance	576.1-576.5	<input type="text"/>	<input type="text"/>
21. Total RTO/ISO Expense (19 + 20)		<input type="text"/>	<input type="text"/>
22. Distribution Expense - Operation	580-589	<input type="text"/>	<input type="text"/>
23. Distribution Expense - Maintenance	590-598	<input type="text"/>	<input type="text"/>
24. Total Distribution Expense (22 + 23)		<input type="text"/>	<input type="text"/>
25. Total Operation AND Maintenance (18 + 21 + 24)		<input type="text"/>	<input type="text"/>
FIXED COSTS			
26. Depreciation - Transmission	403.5	<input type="text"/>	<input type="text"/>
27. Depreciation - Distribution	403.6	<input type="text"/>	<input type="text"/>
28. Interest - Transmission	427	<input type="text"/>	<input type="text"/>
29. Interest - Distribution	427	<input type="text"/>	<input type="text"/>
30. Total Transmission (18 + 26 + 28)		<input type="text"/>	<input type="text"/>
31. Total Distribution (24 + 27 + 29)		<input type="text"/>	<input type="text"/>
32. Total Lines and Stations (21 + 30 + 31)		<input type="text"/>	<input type="text"/>